

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

DATE FILED 4-22-76

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-0149506

INDIAN

DRILLING APPROVED: 4-22-76

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

4302' KB

DATE ABANDONED: 8-30-78 - LA

FIELD: Salt Wash - 3/86 Undesignated

UNIT:

COUNTY: Grand

WELL NO. Skyline Fed. #1

API NO: 43-019-30283

LOCATION 672'

FT. FROM (N) ~~XX~~ LINE.

2040'

FT. FROM ~~XX~~ (W) LINE.

NE NW

1/4 - 1/4 SEC. 21

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
17E	21		W. DON QUIGLEY				

WELL LOCATIONS

Entered in WED File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BMC Sonic GR..... Lat..... Mi-L..... Sonic.....

CELog..... CCLog..... Others.....

11-28-90
 JWH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-0149506		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR W. Don Quigley			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 803 Phillips Petroleum Bldg., Salt Lake City, Utah 84101			8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NE.NW.Sec.21,T.23 S.,R.17 E.,S.L.M. At proposed prod. zone 2040' from W-line & 672' from N-line			9. WELL NO. SKYLINE FED.#1 S.W.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 14 miles SE. of Green River, Utah			10. FIELD AND POOL, OR WILDCAT Salt Wash		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 672'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE.NW.Sec.21-23S-17E S.L.M.		
16. NO. OF ACRES IN LEASE 440 ac.			12. COUNTY OR PARISH Grand		
17. NO. OF ACRES ASSIGNED TO THIS WELL 440 80 ac.			13. STATE Utah		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4290' grd; 4302' K.B.			22. APPROX. DATE WORK WILL START* Apr. 28, 1972		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	35.00#	300'	100 sks.

It is planned to drill a well at the above location to test the oil production possibilities of the Leadville (Mississippian) formation. The well will be drilled with rotary tools using mud for circulation. The surface casing (9 5/8") will be set and cemented thoroughly with returns to the surface. A blowout preventer will be installed on top of the casing head and tested for leaks up to 2000#. Some anticipated formation tops are: Coconino 2550', Oquirrh-Perm at 3200', Hermosa at 4120', Paradox Salt at 5350', Hermosa-Pinkerton Trail at 8200', Molas at 8400', and Leadville at 8450'. All hydrocarbon shows will be drill-stem-tested. In the event of production, 5 1/2" casing will be set and cemented up thru the salt section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>W. Don Quigley</u> TITLE <u>Consulting Geologist</u> DATE <u>Apr. 17, 1976</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-619-30283</u>	APPROVAL DATE
APPROVED BY <u>(Orig. Sgd.) E. W. Gwynn</u>	TITLE <u>DISTRICT ENGINEER</u>
CONDITIONS OF APPROVAL, IF ANY:	DATE <u>DEC 04 1976</u>

*See Instructions On Reverse Side

Approval Notice - UTAH STATE O & G

WELL CONTROL EQUIPMENT FOR
SKYLINE FED.#1 S.W. WELL
NE.NW.SEC.21-23S-17E
GRAND COUNTY,UTAH

The following control equipment is planned for the above designated well:

1. Surface Casing:

- A. Hole size for the surface casing is 12 $\frac{1}{4}$ ".
- B. Setting depth for surface casing is approx. 300'.
- C. Casing spes. are: 9 5/8"O.D.; J-55; 36.00#; 8-rd. thread; new or used.
- D. Anticipated pressure at setting depth is approx. 100 lbs.
- E. Casing will be run and cemented with 100 sks of cement and with returns to the surface.
- F. Top of casing will be at ground level.

2. Casing Head:

Flange size: 16"; A.P.I. pressure rating: 3000#; Series 900; Cameron, O.C.T., or equivalent; new or used; equipped with two 2" ports with nipples and 2", 3000# W.P. valves. Casing head and valves will be set above ground.

3. Intermediate Casing:

None

4. Blowout preventers:

- A. Double rams; hydraulic; one set of blind rams for 4" drill pipe; 10" flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head and bolted down securely; pressure tested for leaks up to 2000#; Cameron, Shaffer, or equivalent.
- B. The fill and kill line are to be connected to the the 2" valves in the casing head and are to be heavy duty line pipe or tubing. The kill line will be connected to the mud pump and the flow line will be directed into the reserve pit.

5. Auxilliary Equipment;

A float valve (3000# W.P.) is to be used in the bottom drill collar at all times. A Kelly valve (At least 3000# W.P.) will be installed in the stand pipe and a valve with proper sub will be available for stabbing in the drill pipe or drill collars.

6. Anticipated pressures:

The shut-in pressure of the Mississippian formation at a depth of about 9000' has been recorded at about 4000#, in the Salt Wash Field. This will be the pressure that will be considered in the control program for the mud.

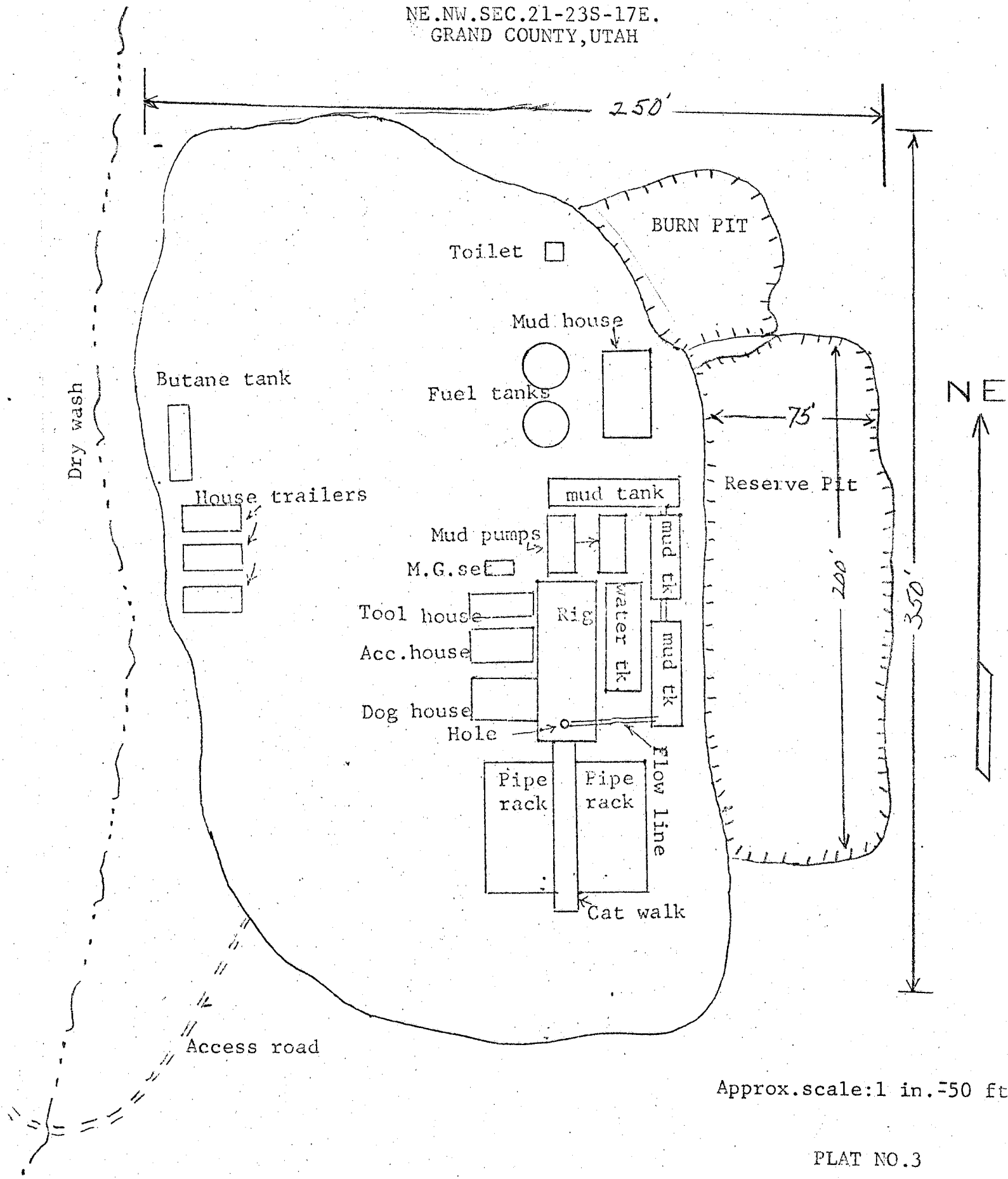
7. Drilling Fluids:

Normal mud will be used to drill the well down to the top of the salt section of the Paradox formation, which is expected at a depth of about 5400'. At a depth of about 5200', the fresh water mud will be converted to salt base mud to prevent wash-outs in the salt section. This will also give a mud weight of over 10#/gal. which will provide for a hydrostatic pressure of about 4600 lbs at 9000', which should be sufficient over balance to hold the pressure of the potential reservoir at this depth.

8. Production Casing:

- A. Hole size for production casing is 7 7/8".
- B. Approx. setting depth is 8750', which should be about 250 ft. into the Mississippian formation.
- C. Casing specs. are: 5 1/2" O.D.; N-80 for lower 2000'-17.00#; J-55 for upper X 6750'-15.50# or 17.00# which ever is available.
- D. Casing will be run and cemented with approx. 1700 sks in stages. The bottom of the casing, from 8750' to 8300', will be cemented first with about 80 sks; this will be allowed to set and then the rest of the cement will be used to cement the salt section. This will prevent undue hydrostatic pressures on the production zone. After the cement cures the casing will be set on slips in the casing head. Tubing, 2 1/2" I.D., will be run; plugs will be drilled out; tubing will be set in tubing head which is securely bolted to the casing head; and then the well will be perforated under a water cushion at the proper intervals.

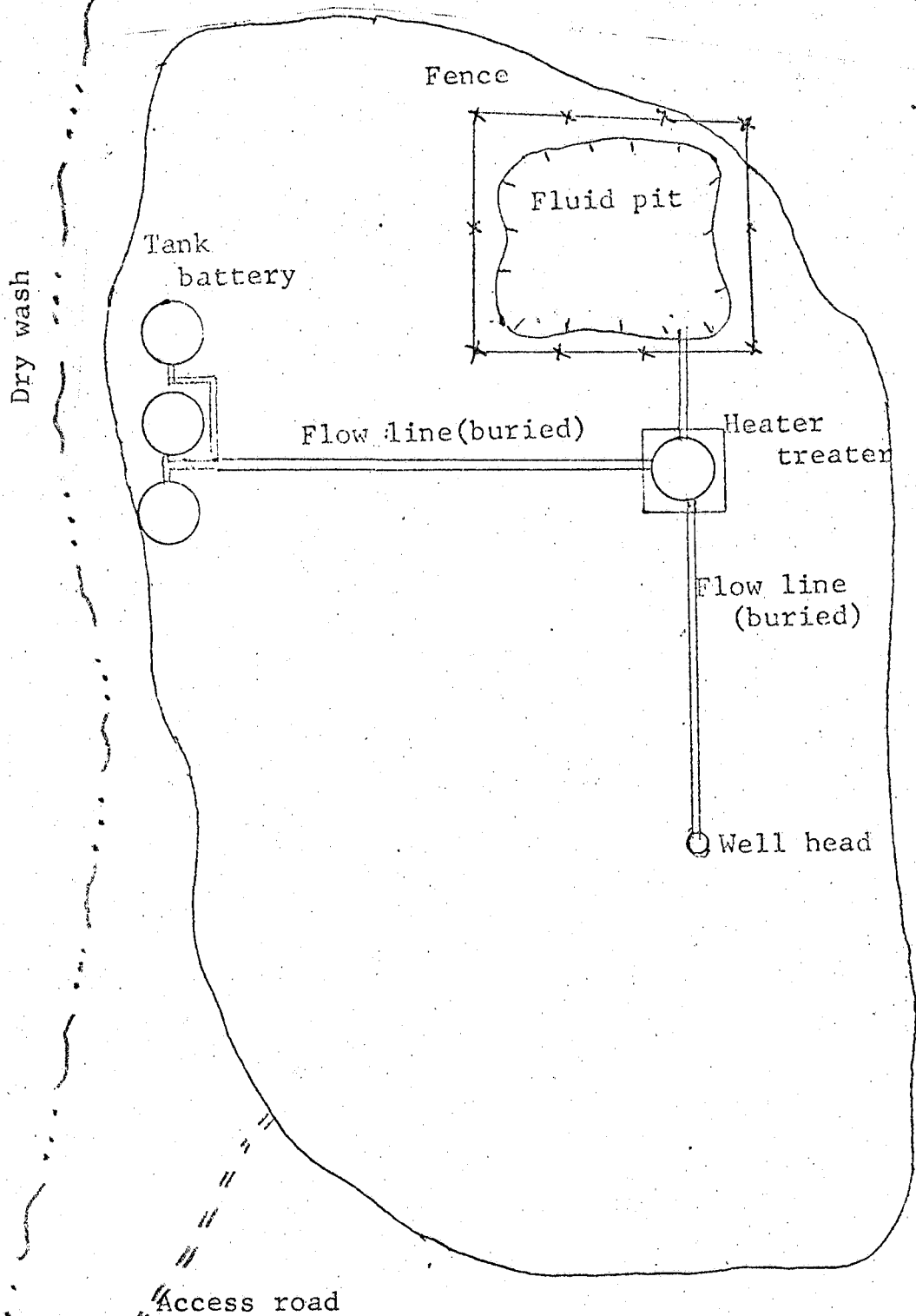
DRILLING EQUIPMENT LAYOUT
FOR SKYLINE FED.#1 S.W. WELL
NE.NW.SEC.21-23S-17E.
GRAND COUNTY,UTAH



Approx. scale: 1 in. = 50 ft

PLAT NO. 3

PLAN FOR PRODUCTION EQUIPMENT
FOR SKYLINE FED.#1 S.W. WELL
NE.NW.SEC.21-23S-17E.
GRAND COUNTY,UTAH

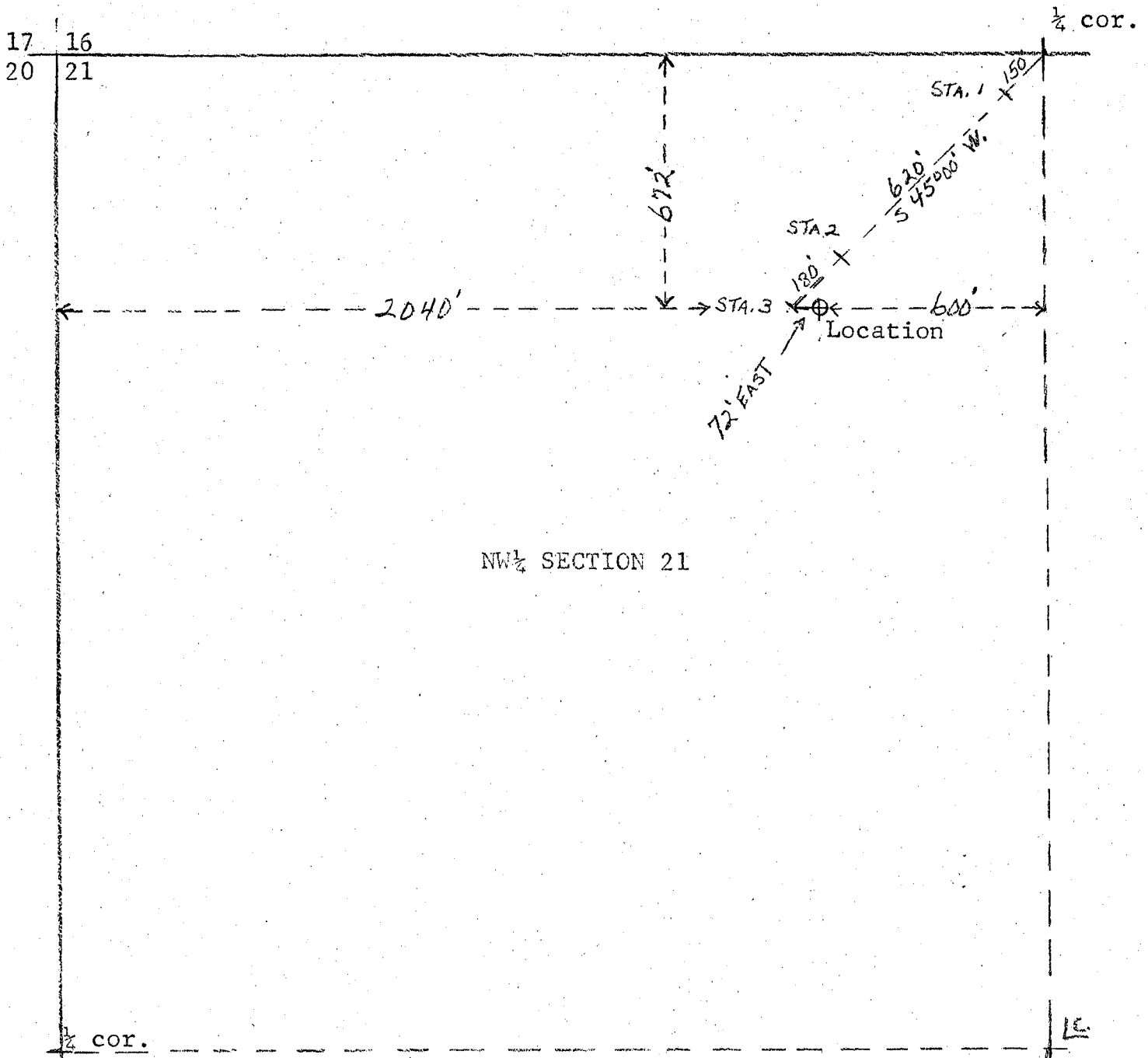


Approx. scale:1 in.= 50 ft.

LOCATION PLANS FOR
SKYLINE FED.#1 S.W. WELL
NE.NW.SEC.21-23S-17E.
GRAND COUNTY,UTAH

1. A survey plat (Plat No.1) is attached showing the location of the proposed well site. Map No.1 shows the route from Hwy 50-6 to the well site from Floy junction.
2. Map No.1 shows the access road to the well site from present roads. The road will be along the base of a small ridge and across sand dunes over fairly flat land. No deep cuts or removal of rock will be required.
3. All present wells and dry holes in the Salt Wash Field are shown on Map No.1.
4. See 1 and 2 above.
5. A plan for the location of the production equipment at the well site, if the well is successful, is shown on Plat No.2. Since this well is an offset well to present production, it should be an oil well completed in the Mississippian formation, and should flow, thus eliminating the need for a pump jack. The flow lines, heater-treater, tank battery, and fluid pit will be installed as shown.
6. Water for drilling purposes will be obtained from the Green River and will be hauled to the well location by truck. This is a distance of about 3 miles.
7. A plan for the placement of the drilling equipment to be used in the drilling of the proposed well is shown on Plat No.3. This plat shows the reserve pit and waste or burn pit. Excess drilling mud and waste water will be deposited in the reserve pit during drilling operations. The waste and burnable material will be put in the burn pit. At the completion of the well these pits will be folded-in and levelled.
8. See location of house trailers on Plat No.3.
9. There are no airstrips in the vicinity of the well location and none will be needed for the work.
10. See Plat No.3 for the drilling equipment layout.
11. There is little topsoil on top of the rocks at the proposed well site. Mostly sand is present and the vegetation is sparse. Some sage brush covers the surface sparsely. After the well is completed the location will be cleaned and levelled; and the pits will be covered.
12. As can be seen from Map No.1, the well site area is fairly level and is near the edge of a cliff (about 80 ft.drop). Sediments belonging to the Entrada and Carmel formations are exposed around the cliff edges and on the hill tops. The flat surfaces are mostly sand and sand dunes. This is in a developed oil field and there are numerous roads and trails criss-crossing the area.

LOCATION PLAT
FOR
SKYLINE FED. #1 S.W. WELL
NE. NW. SEC. 21-23S-17E
GRAND COUNTY, UTAH
Elev.: 4290' grd.



NW 1/4 SECTION 21

I, W. Don Quigley, do hereby
certify that this plat was
plotted from notes of a field
survey made by me on Apr. 16, 1976.

Scale: 1 in. = 400 ft.
Date: Apr. 17, 1976
Surveyed by: W. Don Quigley

W. Don Quigley

Lease

U-0149506

Well No. & Location SKYLINE FED. #1 S.W. 8 NE/NW
SEC 21 T23S R17E GRAND CO. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

W. Don Quigley proposes to drill an exploratory oil & gas test well with rotary tools to the approx. depth of 9000' +/- To clear & level a drilling location 250' x 350' and to construct a reserve pit 75' x 200' to accommodate operations. To construct approx. 350' new road

2. Location and Natural Setting (existing environmental situation)

The proposed well site is approx. 14 miles south east of Green River, Utah and approx. 1/4 mile south of the Salt Wash oil field. The area is generally desert with sparse vegetation. The location is on gentle ridge with a slope to the south ^{west} east. The surface is mostly sand with several rock out croppings in the near by area. There is a small drainage to the north west of the proposed site which is normally dry except during thunder showers & spring run off. There is a grazing allotment on the area which can be considered very poor grazing. There are sand dunes to the south east of the proposed site (approx. 1/2 mile) which are used by recreationists & their dune buggies.

Vegetation on the area to be disturbed area is sage brush & sparse native grasses.

Wild-life is the usual desert fauna with no known endangered species.

Refer to BLM surface management frame work plan Big Flat - Squaw Park to be completed late 1976

3. Effects on Environment by Proposed Action (potential impact)

- There will be little long term effect on the area if drilling results in a dry hole or failure. Drilling sand will remove all traces of disturbance with 2-3 yrs.
- Temporary disturbance of live stock & wild life
- Distraction from the aesthetics
- Minor increased erosion created by location & access road construction & support traffic use
- Temporary scarring of the now nearly natural area
- Minor air pollution created by rig engines & support traffic

4. Alternatives to the Proposed Action

- Not approving the A.P.D
- Not approving the A.P.D and suggesting an alternate location which would reduce environmental damage. No locations could be found that would justify this action

5. Adverse Environmental Effects Which Cannot Be Avoided

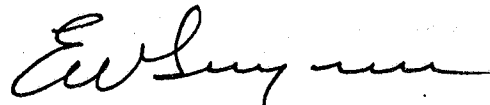
- ^{Minor} SCARRING of the AREA
- TEMPORARY disturbance of live stock & wild life
- MINOR INDUCED EROSION
- MINOR AIR pollution during drilling
- Distraction from the Aesthetics

6. Determination

(This requested action (~~will~~) (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected 4-29-76

Inspector B. H. Finner



U.S. Geological Survey,
Conservation Division
Salt Lake City District
Salt Lake City, Utah

Depths of fresh-water zones:

Ferguson Oil Co., Inc., U-Tex et al, no. 1-14, Wildcat

660' fnl, 1,980' fw1, sec. 14, T.22 S., R.16 E., SLB&M, Grand Co., Utah

Elev. 4,408 ft, proposed test to 6,685 ft.

<u>Stratigraphic units</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Morrison Fm	surface	useable
Summerville Fm	700 ft	-
Curtis Fm	750	-
Entrada Ss	800	useable
Carmel Fm	1,300	-
Navajo Ss	1,500	useable
(fault?)	-	
Moenkopi Fm	2,000	saline
Kaibab Ls	2,600	saline
Cutler-Rico Fm	2,900	saline
Hermosa Fm	3,150	brine
Paradox Mem	4,800	brine

(Mu)

There are no fresh-water wells in the near vicinity of the proposed test. Useable water, fresh to slightly saline, may be found as deep as the base of the Navajo Sandstone, or about 2,000 feet. Deeper aquifers may contain saline water and brine.

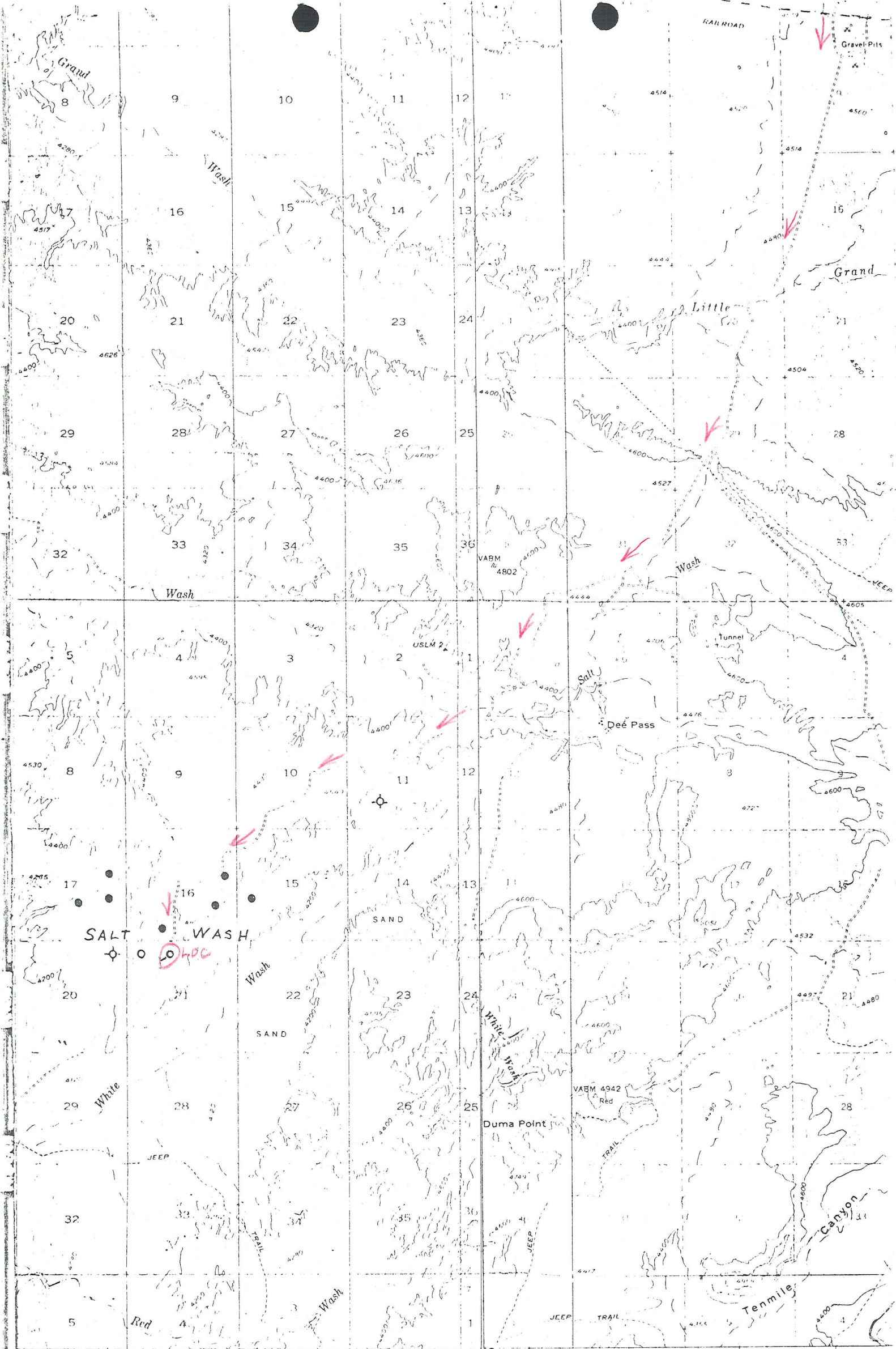
USGS - WRD
9-7-71

U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well W. Don Quigley	Location	Lease No.
Skyline Federal #1 S.W.	2040' FWL, 672' FNL, sec. 21, T.23S, R.17E, SLM, Grand Co, Utah, Gr. El. 4290'.	U-0149506
<p>1. Stratigraphy and Potential Oil and Gas Horizons. The surface material is the covering deposits - chiefly wind blown silts lacking dune form. Some patches of soil and alluvium are included, Quaternary Age. Consolidated Oil & Gas Co. #2 (Suniland State "A") in adjacent section 16, same township, encountered oil in Mississippian rocks and reported the following tops: Lower Wingate-1203', Chinle-1544', Shinarump-1819', Moenkopi-1930', Cutler-2547', Hermosa-3860', Salt-5375', Mississippian-8122', Massive-Miss.-8424'.</p> <p>2. Fresh Water Sands.</p> <p>WRD report enclosed from sec. 14, T. 22 S., R. 16 E. (see page 2).</p> <p>3. Other Mineral Bearing Formations. Valuable prospectively for sodium and potash (Coal, Oil Shale, Potash, Etc.) which is found in the Paradox. The test will penetrate the Paradox and protection should extend through the sodium-potash interval.</p> <p>4. Possible Lost Circulation Zones. Unknown</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Unknown</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Probably competent.</p> <p>8. Additional Logs or Samples Needed. Adequate logs for identification of any fresh water zones encountered and potash in Paradox.</p> <p>9. References and Remarks Within 2 mile radius of Salt Wash KGS.</p>		
<p style="text-align: right;"><i>State Oil & Gas</i></p> <p>Date: JUL 30 1976 Signed: <i>Eileen Marie Pena</i></p> <p style="text-align: center;"><i>U-0149506 0-6-17</i></p>		



INTERIOR GEOLOGICAL SURVEY WASHINGTON D.C. 20540 NS 110°00' 1244000 FEET

ROAD CLASSIFICATION

Medium duty — — — Light duty
Unimproved dirt

() U.S. Route () State Route

This area also covered by 1:24,000 scale maps, available in black and white only, of Tidwell 1 NE, Tidwell 1 NW, Tidwell 1 SW, and Tidwell 1 SE 7.5 minute quadrangles, surveyed 1954

Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

Topography from aerial photographs by photogrammetric methods

Aerial photographs taken 1955. Field check 1958

Polyconic projection. 1927 North American datum

10,000 foot grids based on Utah coordinate system, central zone

1000 meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

Dashed land lines indicate approximate locations

MAP NO. 1

TRUE NORTH
MAGNETIC NORTH 15°

GREEN RIVER, UTAH

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: April 21, 1976
Operator: W. Don Guigley
Well No: Skyline Federal #1
Location: Sec. 21 T. 23S R. 17E County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☒

Checked By:

Administrative Assistant:

[Signature]

Remarks:

No other wells in Section
OK PG

Petroleum Engineer/Mined Land Coordinator:

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

☐

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site

☐

O.K. Rule C-3

☒

O.K. In _____ Unit

☐

Other:

☐☒

Letter Written

*Polled 1 cart
PG*

April 22, 1976

W. Don Quigley
803 Phillips Petroleum Building
Salt Lake City, Utah 84101

Re: Well No. Skyline Federal #1 S.W.
Sec. 21, T. 23 S, R. 17 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure, Rule C-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30283.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO Kathryn
FOR FILING

☐ 1
☒ 2
☐ 3
☒ 4
☐ 5
☐ 6
☐ 7
☐ 8
☐ 9
☐ 10

May 11, 1976

MEMO FOR FILING

Re: W. Don Quigley
Skyline Federal #1
Sec. 21, T. 23 S., R. 17 E.
Grand County, Utah

This proposed drilling location was checked on May 6, 1976.

As of this time, no activity has taken place and there has been no apparent attempt to move in a rotary rig.

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb

cc: U. S. Geological Survey



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

June 1, 1977

W. Don Quigley
803 Phillips Petroleum Bldg.
Salt Lake City, UT 84101

Re: Well No. Skyline Federal #1 S.W.
Sec. 21, T. 23S, R. 17E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

Kathy
This well has not yet been drilled
All reports are in on Skyline Federal #1-A SW Sec 21 T23S R17E
for

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

August 18, 1978

W. Don Quigley
803 Phillips Petroleum Building
Salt Lake City, Utah 84101

Re: Well No. Skyline Federal #1 SW
Sec. 21, T. 23S, R. 17E
Grand County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge
Typist

Tammy,

This well has never been drilled.

Don

Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

August 20, 1980

W. Don Quigley
Suite 440
57 W. South Temple
Salt Lake City, UT 84101

Re: Returned Application for
Permit to Drill
Well #Skyline 1
Section 21, T. 23S., R. 17E.
Grand County, UT
Lease #U-33311
Application Approved December 4, 1979

Gentlemen

An Application for Permit to Drill the referenced well was approved. Since that date no known activity has transpired at the approved location. Under current District policy, Application's for Permit to Drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location on a future date a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must, then, be submitted. Your cooperation in this matter is appreciated.

Sincerely

(Orig. Sgd.) E. W. GUYNN

E.W. Guynn
District Engineer

bcc: O&GS NRMA Casper
SMA
State Office (O&G) ✓
State Office (BLM)
USGS-Vernal
Well File
APD Control

RAH/cva